Regulations Compliance Report



Approved Document L1A, 2013 Edition, England assessed by Stroma FSAP 2012 program, Version: 1.0.4.16 Printed on 25 March 2019 at 14:45:09

Project Information:

Assessed By: Aymon Winter (STRO014511) **Building Type:** Flat

Total Floor Area: 74.2m²

Dwelling Details:

NEW DWELLING DESIGN STAGE

Site Reference: 49-51 Beulah Hill Plot Reference: 01-19-73120 B-2-07 PL1

Sada Unit Ref: B2-A17 B-2-07, 49-51 Beulah Hill Address:

Client Details:

Name: Sada Architecture

Address:

This report covers items included within the SAP calculations.

It is not a complete report of regulations compliance.

1a TER and DER

Fuel for main heating system: Mains gas

Fuel factor: 1.00 (mains gas)

Target Carbon Dioxide Emission Rate (TER) 17.11 kg/m²

Dwelling Carbon Dioxide Emission Rate (DER) 13.37 kg/m² OK

1b TFEE and DFEE

Target Fabric Energy Efficiency (TFEE) 44.4 kWh/m²

Dwelling Fabric Energy Efficiency (DFEE) 48.3 kWh/m²

Excess energy = $3.90 \text{ kg/m}^2 (08.8 \%)$

2 Fabric U-values

Element	Average	Highest	
External wall	0.15 (max. 0.30)	0.23 (max. 0.70)	OK
Party wall	0.00 (max. 0.20)	-	OK
Floor	(no floor)		
Roof	(no roof)		
Openings	1.40 (max. 2.00)	1.40 (max. 3.30)	OK

2a Thermal bridging

Thermal bridging calculated from linear thermal transmittances for each junction

3 Air permeability

Air permeability at 50 pascals 5.00 (design value)

Maximum 10.0

4 Heating efficiency

Database: (rev 440, product index 017558): Main Heating system:

Boiler systems with radiators or underfloor heating - mains gas

Brand name: Worcester Model: Greenstar

Model qualifier: 34CDi Classic ErP

(Combi)

Efficiency 89.1 % SEDBUK2009

Minimum 88.0 % OK

Fail

OK

Regulations Compliance Report



Secondary heating system: None

Cylinder insulation			
Hot water Storage:	No cylinder		
Controls			
Space heating controls Hot water controls:	Programmer, room thermostat and TRVs No cylinder		OK
riot water controle.	No cylinder		
Boiler interlock:	Yes		ОК
Low energy lights			
Percentage of fixed lights wit	h low-energy fittings	100.0%	
Minimum		75.0%	OK
Mechanical ventilation			
Continuous extract system			
Specific fan power:		0.15	
Maximum		0.7	OK
Summertime temperature			
Overheating risk (Thames va	ılley):	Medium	OK
sed on:			
Overshading:		Average or unknown	
Windows facing: North East		8.1m²	
Windows facing: South East		10.46m²	
Windows facing: South East		8.1m²	
Windows facing: North East		2.05m²	
Ventilation rate: Blinds/curtains:		4.00	
Billius/curtailis.		Closed 100% of daylight hours	
		Closed 100 / Or daylight hours	,
) Key features			
External Walls U-value		0.13 W/m²K	
Party Walls U-value		0 W/m²K	
Photovoltaic array			

Code for Sustainable Homes Report For use with Nov 2010 addendum 2014 England



Assessor and House Details

Assessor Name: Aymon Winter Assessor Number: STR0014511

Property Address: B-2-07

49-51 Beulah Hill

Building regulation assessment

 kg/m²/year

 TER
 17.11

 DER
 13.37

ENE 1 Assessment - Dwelling Emission Rate

Total Energy Type CO₂ Emissions for Codes Levels 1 - 5

	%	kg/m²/year	
DER from SAP 2012 DER Worksheet		13.37	(ZC1)
TER		17.11	
Residual CO2 emissions offset from biofuel CHP		0	(ZC5)
CO2 emissions offset from additional allowable electricty generation		0	(ZC7)
Total CO2 emissions offset from SAP Section 16 allowances		0	
DER accounting for SAP Section 16 allowances		13.37	
% improvement DER/TER	21.9		

Total Energy Type CO2 Emissions for Codes Levels 6

	kg/m²/year	
DER accounting for SAP Section 16 allowances	13.37	(ZC1)
CO2 emissions from appliances, equation (L14)	16.81	(ZC2)
CO2 emissions from cooking, equation (L16)	2.59	(ZC3)
Net CO2 emissions	33.2	(ZC8)

Result:

Credits awarded for ENE 1 = 3.2

Code Level = 4

ENE 2 - Fabric energy Efficiency

Fabric energy Efficiency: 48.28 Credits awarded for ENE 2 = 0

ENE 7 - Low or Zero Carbon (LZC) Technologies

Reduction in CO2 Emissions

	%	kg/m²/year
Standard Case CO2 emissions		38.91
Standard DER		20.09
Actual Case CO2 emissions		33.7
Actual DER		14.88

Reduction in CO2 emissions 13.39

Credits awarded for ENE 7 = 1

Technologies eligible to contribute to achieving the requirements of this issue must produce energy from renewable sources and meet all other ancillary requirements as defined by Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC.

The following requirements must also be met:

- Where not provided by accredited external renewables there must be a direct supply of energy produced to the dwelling under assessment.
- Where covered by the Microgeneration Certification Scheme (MCS), technologies under 50kWe or 300kWth must be certified.
- Combined Heat and Power (CHP) schemes above 50kWe must be certified under the CHPQA standard.
- All technologies must be accounted for by SAP.

CHP schemes fuelled by mains gas are eligible to contribute to performance against this issue. Where these schemes are above 50kWe they must be certified under the CHPQA.

It is the responsibly of the Accredited OCDEA and Code Assessor to ensure all technologies use in the calculation are appropriate before awarding credits.

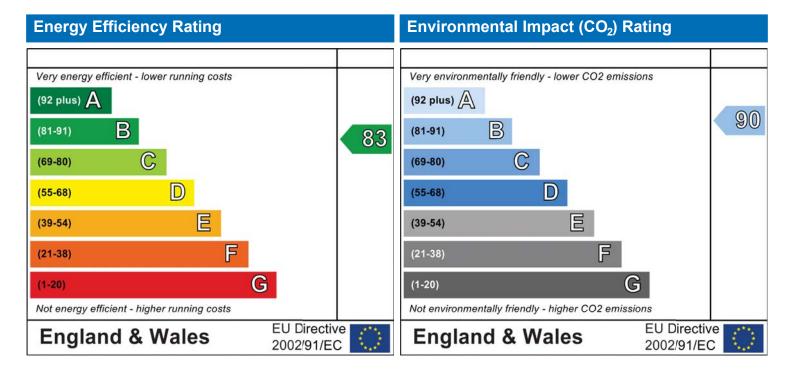
Predicted Energy Assessment



B-2-07 49-51 Beulah Hill Sada Unit Ref: B2-A17 Dwelling type:
Date of assessment:
Produced by:
Total floor area:

This is a Predicted Energy Assessment for a property which is not yet complete. It includes a predicted energy rating which might not represent the final energy rating of the property on completion. Once the property is completed, an Energy Performance Certificate is required providing information about the energy performance of the completed property.

Energy performance has been assessed using the SAP 2012 methodology and is rated in terms of the energy use per square metre of floor area, energy efficiency based on fuel costs and environmental impact based on carbon dioxide (CO2) emissions.



The energy efficiency rating is a measure of the overall efficiency of a home. The higher the rating the more energy efficient the home is and the lower the fuel bills are likely to be.

The environmental impact rating is a measure of a home's impact on the environment in terms of carbonn dioxide (CO2) emissions. The higher the rating the less impact it has on the environment.

Mid floor Flat

12 March 2019

Aymon Winter

SAP Input



Property Details: 01-19-73120 B-2-07 PL1

B-2-07, 49-51 Beulah Hill Address:

Located in: England Region: Thames valley

UPRN:

12 March 2019 **Date of assessment:** 25 March 2019 **Date of certificate:**

Assessment type: New dwelling design stage

Transaction type: New dwelling Tenure type: Unknown No related party **Related party disclosure: Thermal Mass Parameter:** Calculated 105.53 Water use <= 125 litres/person/day: True

PCDF Version: 440

Property description:

Flat Dwelling type:

Detachment:

2019 Year Completed:

Floor Location: Floor area:

Storey height: 74.2 m² 2.56 m Floor 0

30.82 m² (fraction 0.415) Living area:

South West Front of dwelling faces:

Opening types:

Name:	Source:	Type:	Glazing:	Argon:	Frame:
Front Doorf	Manufacturer	Solid			PVC-U
Rear Elev	SAP 2012	Windows	low-E, $En = 0.05$, soft coat	Yes	Metal
Splayed Rear Elev	SAP 2012	Windows	low-E, $En = 0.05$, soft coat	Yes	Metal
Side Elev	SAP 2012	Windows	low-E, $En = 0.05$, soft coat	Yes	Metal
Side Elev	SAP 2012	Windows	low-E, $En = 0.05$, soft coat	Yes	Metal

Name:	Gap:	Frame Fa	actor: g-value:	U-value:	Area:	No. of Openings:
Front Doorf	mm	0.7	0	1.4	2.12	1
Rear Elev	16mm or more	0.8	0.4	1.4	8.1	1
Splayed Rear Elev	16mm or more	0.8	0.4	1.4	10.46	1
Side Elev	16mm or more	0.8	0.4	1.4	8.1	1
Side Elev	16mm or more	0.8	0.4	1.4	2.05	1

Name:	Type-Name:	Location:	Orient:	Width:	Height:
Front Doorf		Wall to Corridor	South West	0	0
Rear Elev		External Wall	North East	0	0
Splayed Rear Elev		External Wall	South East	0	0
Side Elev		External Wall	South East	0	0
Side Elev		External Wall	North East	0	0

Overshading: Average or unknown

Opaque Elements:

Type:	Gross area:	Openings:	Net area:	U-value:	Ru value:	Curtain wall:	Карра:
External Elemen	<u>ts</u>						
External Wall	68.81	28.71	40.1	0.13	0	False	14
Wall to Corridor	14.05	2.12	11.93	0.26	0.43	False	14
Internal Element	ts						
IW	165.88						9

SAP Input



Party Elements

 Party Wall
 20.74
 20

 Party Ceiling
 74.2
 30

 Party Floor
 74.2
 40

Thermal bridges:

Thermal bridges: User-defined (individual PSI-values) Y-Value = 0.1443

Length	Psi-value	,	
13.6	0.3	E2	Other lintels (including other steel lintels)
9.91	0.04	E3	Sill
35.98	0.05	E4	Jamb
64.73	0.07	E7	Party floor between dwellings (in blocks of flats)
12.8	0.09	E16	Corner (normal)
5.12	-0.09	E17	Corner (inverted – internal area greater than external area)
2.56	0.06	E18	Party wall between dwellings
2.56	0.12	E25	Staggered party wall between dwellings c
16.2	0	P3	Intermediate floor between dwellings (in blocks of flats)

Ventilation:

Pressure test: Yes (As designed)

Ventilation: Centralised whole house extract

Number of wet rooms: Kitchen + 2

Ductwork: , rigid

Approved Installation Scheme: False

Number of chimneys: 0
Number of open flues: 0
Number of fans: 0
Number of passive stacks: 0
Number of sides sheltered: 2
Pressure test: 5

Main heating system:

Main heating system: Boiler systems with radiators or underfloor heating

Gas boilers and oil boilers

Fuel: mains gas

Info Source: Boiler Database

Database: (rev 440, product index 017558) Efficiency: Winter 86.7 % Summer: 90.0

Brand name: Worcester Model: Greenstar

Model qualifier: 34CDi Classic ErP

(Combi boiler) Systems with radiators

Central heating pump: 2013 or later

Design flow temperature: Unknown

Boiler interlock: Yes Delayed start

Main heating Control:

Main heating Control: Programmer, room thermostat and TRVs

Control code: 2106

Secondary heating system:

Secondary heating system: None

Water heating:

Water heating: From main heating system

Water code: 901 Fuel :mains gas No hot water cylinder

SAP Input



Solar panel: False

Others:

Electricity tariff: Standard Tariff
In Smoke Control Area: Unknown
Conservatory: No conservatory

Low energy lights: 100%

Terrain type: Low rise urban / suburban

EPC language: English Wind turbine: No

Photovoltaics: Photovoltaic 1

Installed Peak power: 0.98
Tilt of collector: Horizontal
Overshading: None or very little
Collector Orientation: South

Assess Zero Carbon Home: No



User Details: Aymon Winter STRO014511 Assessor Name: Stroma Number: Stroma FSAP 2012 **Software Version: Software Name:** Version: 1.0.4.16 Property Address: 01-19-73120 B-2-07 PL1 B-2-07, 49-51 Beulah Hill Address: 1. Overall dwelling dimensions: Av. Height(m) Area(m²) Volume(m³) Ground floor 74.2 (1a) x 2.56 (2a) =189.95 (3a) Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)+....(1n)(4)74.2 Dwelling volume (3a)+(3b)+(3c)+(3d)+(3e)+....(3n) =189.95 (5)other total main secondary m³ per hour heating heating x 40 =Number of chimneys (6a) 0 0 x 20 =Number of open flues 0 0 0 0 0 (6b) Number of intermittent fans x 10 =(7a)0 0 x 10 =Number of passive vents (7b)0 0 x 40 =Number of flueless gas fires 0 (7c)Air changes per hour Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) = \div (5) = (8)If a pressurisation test has been carried out or is intended, proceed to (17), otherwise continue from (9) to (16) Number of storeys in the dwelling (ns) (9)0 Additional infiltration (10)[(9)-1]x0.1 =0 Structural infiltration: 0.25 for steel or timber frame or 0.35 for masonry construction (11)Λ if both types of wall are present, use the value corresponding to the greater wall area (after deducting areas of openings); if equal user 0.35 If suspended wooden floor, enter 0.2 (unsealed) or 0.1 (sealed), else enter 0 0 (12)If no draught lobby, enter 0.05, else enter 0 0 (13)Percentage of windows and doors draught stripped (14)0 Window infiltration $0.25 - [0.2 \times (14) \div 100] =$ 0 (15)Infiltration rate (8) + (10) + (11) + (12) + (13) + (15) =n (16)Air permeability value, q50, expressed in cubic metres per hour per square metre of envelope area (17)5 If based on air permeability value, then $(18) = [(17) \div 20] + (8)$, otherwise (18) = (16)0.25 (18)Air permeability value applies if a pressurisation test has been done or a degree air permeability is being used Number of sides sheltered (19)2 $(20) = 1 - [0.075 \times (19)] =$ Shelter factor (20)0.85 $(21) = (18) \times (20) =$ Infiltration rate incorporating shelter factor 0.21 (21)Infiltration rate modified for monthly wind speed Jan Feb Jul Sep Oct Mar Apr May Jun Aug Nov Dec Monthly average wind speed from Table 7 (22)m =4.9 4.4 4.3 3.8 3.8 3.7 4 4.3 4.5 4.7 Wind Factor (22a)m = (22)m ÷ 4 1.25 (22a)m 1.27 1.23 1.08 0.95 0.95 0.92 1 1.08 1.12 1.18 1.1



Adjusted infiltration rate (allowing for shelter a	and wind spee	$d) = (21a) \times (21a)$	22a)m					
0.27 0.27 0.26 0.23 0.23		.2 0.2	0.21	0.23	0.24	0.25		
Calculate effective air change rate for the app	olicable case							_
If mechanical ventilation:		. (15)	. (001)	(00.)			0.5	(23a)
If exhaust air heat pump using Appendix N, (23b) = (2				= (23a)			0.5	(23b)
If balanced with heat recovery: efficiency in % allowing	-					, (55)	0	(23c)
a) If balanced mechanical ventilation with h			<u> </u>			``) ÷ 100] 1	(04=)
(24a)m= 0 0 0 0 0		0 0	0	0	0	0		(24a)
b) If balanced mechanical ventilation without			<u> </u>	´``			1	(24h)
(24b)m= 0 0 0 0 0		0 0	0	0	0	0		(24b)
c) If whole house extract ventilation or posi if (22b)m < 0.5 × (23b), then (24c) = (23b)	•			5 v (22h	١			
(24c)m = 0.52 $(0.52$ $(0.51$ (0.5) (0.5)		$\frac{(240) - (220)}{.5}$	0.5	0.5	0.5	0.5]	(24c)
d) If natural ventilation or whole house posi				0.0	0.0	0.0		(= : =)
if (22b)m = 1, then (24d)m = (22b)m other				0.5]				
(24d)m= 0 0 0 0 0	0	0 0	0	0	0	0		(24d)
Effective air change rate - enter (24a) or (2	4b) or (24c) or	(24d) in box	(25)	•			•	
(25)m= 0.52 0.52 0.51 0.5 0.5	0.5 0	.5 0.5	0.5	0.5	0.5	0.5		(25)
3. Heat losses and heat loss parameter:			·	·				
ELEMENT Gross Openings	Net Area	U-valu	e	AXU		k-value	e A <i>></i>	(k
area (m²) m²	A ,m ²	W/m2k		(W/k	()	kJ/m²·l		
Doors	2.12	x 1.4	= [2.968				(26)
Windows Type 1	8.1	4/54// 4 4 \	0 0 41 F	10 = 1	\neg			
	0.1	x1/[1/(1.4)+ (].04] = [10.74				(27)
Windows Type 2	10.46	$x^{1/[1/(1.4)+0]}$ $x^{1/[1/(1.4)+0]}$		13.87				(27) (27)
Windows Type 2 Windows Type 3			0.04] =					
• •	10.46	x1/[1/(1.4)+ 0	0.04] = [13.87				(27)
Windows Type 3	10.46	x1/[1/(1.4)+ (x1/[1/(1.4)+ (0.04] = [13.87		14	561.4	(27) (27)
Windows Type 3 Windows Type 4	10.46 8.1 2.05	x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0	0.04] = [0.04] = [0.04] = [13.87 10.74 2.72		14	561.4 167.02	(27) (27) (27)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71	10.46 8.1 2.05 40.1	x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x 0.13	0.04] = [0.04] = [0.04] = [= = [13.87 10.74 2.72 5.21			= ==	(27) (27) (27) (27)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m²	10.46 8.1 2.05 40.1 11.93 82.86	x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x	0.04] = [0.04] = [0.04] = [= = [13.87 10.74 2.72 5.21 2.79		14	167.02	(27) (27) (27) (27) (29) (29) (31)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall	10.46 8.1 2.05 40.1 11.93 82.86 20.74	x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x	0.04] = [0.04] = [0.04] = [13.87 10.74 2.72 5.21		20	167.02	(27) (27) (27) (29) (29) (31) (32)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2	x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x	0.04] = [0.04] = [0.04] = [13.87 10.74 2.72 5.21 2.79		20 40	167.02 414.8 2968	(27) (27) (27) (29) (29) (31) (32) (32a)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2	x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x1/[1/(1.4)+ 0 x	0.04] = [0.04] = [0.04] = [13.87 10.74 2.72 5.21 2.79		20 40 30	167.02 414.8 2968 2226	(27) (27) (27) (29) (29) (31) (32) (32a) (32b)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall **	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 74.2 165.88	x1/[1/(1.4)+ (x1/[1/(1.4)+ (x1/[1/(1.4)+ (x	0.04] = [0.04] = [0.04] = [] = [] = [13.87 10.74 2.72 5.21 2.79] [14 20 40 30 9	167.02 414.8 2968 2226 1492.92	(27) (27) (27) (29) (29) (31) (32) (32a) (32b)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 165.88 -value calculated	x1/[1/(1.4)+ (x1/[1/(1.4)+ (x1/[1/(1.4)+ (x	0.04] = [0.04] = [0.04] = [] = [] = [13.87 10.74 2.72 5.21 2.79] [[[[[[[[[[[[[[[[[[[14 20 40 30 9	167.02 414.8 2968 2226 1492.92	(27) (27) (27) (29) (29) (31) (32) (32a) (32b)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall ** * for windows and roof windows, use effective window U	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 165.88 -value calculated	x1/[1/(1.4)+ (x1/[1/(1.4)+ (x1/[1/(1.4)+ (x	0.04] = [0.04] = [0.04] = [] = [] = [13.87 10.74 2.72 5.21 2.79] [[[[[[[[[[[[[[[[[[[14 20 40 30 9	167.02 414.8 2968 2226 1492.92	(27) (27) (27) (29) (29) (31) (32) (32a) (32b)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall ** * for windows and roof windows, use effective window U* ** include the areas on both sides of internal walls and p	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 165.88 -value calculated	x1/[1/(1.4)+0 x1/[1/(1.4)+0 x1/[1/(1.4)+0 x 0.13 x 0.23 x 0	[0.04] = [13.87 10.74 2.72 5.21 2.79		14 20 40 30 9 paragraph	167.02 414.8 2968 2226 1492.92	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall ** * for windows and roof windows, use effective window U* ** include the areas on both sides of internal walls and p Fabric heat loss, W/K = S (A x U)	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 74.2 165.88 -value calculated artitions	x1/[1/(1.4)+0 x1/[1/(1.4)+0 x1/[1/(1.4)+0 x 0.13 x 0.23 x 0	[0.04] = [13.87 10.74 2.72 5.21 2.79 0		14 20 40 30 9 paragraph	167.02 414.8 2968 2226 1492.92 1 3.2	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall ** * for windows and roof windows, use effective window U* ** include the areas on both sides of internal walls and p Fabric heat loss, W/K = S (A x U) Heat capacity Cm = S(A x k) Thermal mass parameter (TMP = Cm ÷ TFA) For design assessments where the details of the constru	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 165.88 -value calculated artitions	x1/[1/(1.4)+0 x1/[1/(1.4)+0 x1/[1/(1.4)+0 x 0.13 x 0.23 x 0	0.04] = [0.04] = [0.04] = [0.04] = [1.00	13.87 10.74 2.72 5.21 2.79 0 0 (30) + (32 ÷ (4) =) + (32a).	14 20 40 30 9 paragraph	167.02 414.8 2968 2226 1492.92 1 3.2 49.03 7830.14	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall ** * for windows and roof windows, use effective window U* ** include the areas on both sides of internal walls and p Fabric heat loss, W/K = S (A x U) Heat capacity Cm = S(A x k) Thermal mass parameter (TMP = Cm ÷ TFA) For design assessments where the details of the construction be used instead of a detailed calculation.	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 165.88 -value calculated artitions in kJ/m²K	x1/[1/(1.4)+0 x1/[1/(1.4)+0 x1/[1/(1.4)+0 x 0.13 x 0.23 x 0	0.04] = [0.04] = [0.04] = [0.04] = [1.00	13.87 10.74 2.72 5.21 2.79 0 0 (30) + (32 ÷ (4) =) + (32a).	14 20 40 30 9 paragraph	167.02 414.8 2968 2226 1492.92 13.2 49.03 7830.14 105.53	(27) (27) (27) (29) (31) (32) (32a) (32b) (32c) (333) (34) (35)
Windows Type 3 Windows Type 4 Walls Type1 68.81 28.71 Walls Type2 14.05 2.12 Total area of elements, m² Party wall Party floor Party ceiling Internal wall ** * for windows and roof windows, use effective window U* ** include the areas on both sides of internal walls and p Fabric heat loss, W/K = S (A x U) Heat capacity Cm = S(A x k) Thermal mass parameter (TMP = Cm ÷ TFA) For design assessments where the details of the constru	10.46 8.1 2.05 40.1 11.93 82.86 20.74 74.2 165.88 -value calculated artitions in kJ/m²K action are not known are not k	x1/[1/(1.4)+0 x1/[1/(1.4)+0 x1/[1/(1.4)+0 x 0.13 x 0.23 x 0	0.04] = [0.04] = [0.04] = [0.04] = [1.00	13.87 10.74 2.72 5.21 2.79 0 0 (30) + (32 ÷ (4) =) + (32a).	14 20 40 30 9 paragraph	167.02 414.8 2968 2226 1492.92 1 3.2 49.03 7830.14	(27) (27) (27) (29) (29) (31) (32) (32a) (32b) (32c)



Total fabric heat loss			(33) +	(36) =			60.99	(37)
Ventilation heat loss calculated monthly			, ,	,	25)m x (5)	l	00.99	(01)
Jan Feb Mar Apr May Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(38)m= 32.65 32.32 31.99 31.34 31.34 31.34	31.34	31.34	31.34	31.34	31.34	31.34		(38)
Heat transfer coefficient, W/K			(39)m	= (37) + (38)m		l	
(39)m= 93.65 93.31 92.98 92.33 92.33 92.33	92.33	92.33	92.33	92.33	92.33	92.33		
				•	Sum(39) ₁ .	12 /12=	92.58	(39)
Heat loss parameter (HLP), W/m²K (40)m= 1.26 1.26 1.25 1.24 1.24 1.24	1.24	1.24	(40)m 1.24	= (39)m ÷	1.24	1.24	1	
(40)m= 1.26 1.26 1.25 1.24 1.24 1.24	1.24	1.24		1.24 Average =	Sum(40) _{1.}		1.25	(40)
Number of days in month (Table 1a)			,	Average –	Sum(40)1.	12 / 12-	1.25	(40)
Jan Feb Mar Apr May Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(41)m= 31 28 31 30 31 30	31	31	30	31	30	31		(41)
4. Water heating energy requirement:						kWh/ye	ear:	
Assumed occupancy, N						24	1	(42)
if TFA > 13.9, N = 1 + 1.76 x [1 - $\exp(-0.000349 \text{ x})$ (T	FA -13.9	9)2)] + 0.0	0013 x (TFA -13.		34		(42)
if TFA £ 13.9, N = 1							i	
Annual average hot water usage in litres per day Vd,a Reduce the annual average hot water usage by 5% if the dwelling is				se target o		.86		(43)
not more that 125 litres per person per day (all water use, hot and c	_	to domero	a water ac	o targot o	,			
Jan Feb Mar Apr May Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Hot water usage in litres per day for each month Vd,m = factor from	Table 1c x		'		<u> </u>			
(44)m= 98.85 95.25 91.66 88.06 84.47 80.88	80.88	84.47	88.06	91.66	95.25	98.85		
					m(44) ₁₁₂ =		1078.33	(44)
Energy content of hot water used - calculated monthly = 4.190 x Va	',m x nm x l	DTm / 3600) kWh/mor	nth (see Ta	ables 1b, 1	c, 1d)	ı	
(45)m= 146.59 128.21 132.3 115.34 110.67 95.5	88.5	101.55	102.76	119.76	130.73	141.96		_
If instantaneous water heating at point of use (no hot water storage,), enter 0 in	boxes (46		Total = Su	m(45) ₁₁₂ =	=	1413.87	(45)
(46)m= 21.99 19.23 19.84 17.3 16.6 14.33	13.27	15.23	15.41	17.96	19.61	21.29		(46)
Water storage loss:	10.27	10.20	10.41	17.00	10.01	21.20		(10)
Storage volume (litres) including any solar or WWHRS	storage	within sa	ame ves	sel		0		(47)
If community heating and no tank in dwelling, enter 11	0 litres in	n (47)						
Otherwise if no stored hot water (this includes instanta	neous co	ombi boil	ers) ente	er '0' in (47)			
Water storage loss: a) If manufacturer's declared loss factor is known (kW	/b/day/):					2		(40)
Temperature factor from Table 2b	/ii/uay).					0		(48)
Energy lost from water storage, kWh/year		(48) x (49)	\ <u>-</u>			0		(49)
b) If manufacturer's declared cylinder loss factor is no	t known:	, , , ,) –			0		(50)
Hot water storage loss factor from Table 2 (kWh/litre/d						0		(51)
If community heating see section 4.3							•	
Volume factor from Table 2a						0		(52)
Temperature factor from Table 2b		(47) (54)	\ \ (FO) \ (E0)		0		(53)
Energy lost from water storage, kWh/year Enter (50) or (54) in (55)		(47) x (51)) x (52) x (53) =		0		(54) (55)
						0		(55)



vvater stor	age loss ca	lculated t	for each	month			((56)m = (55) × (41)ı	m				
(56)m=	0	0	0	0	0	0	0	0	0	0	0		(56)
If cylinder cor	ntains dedicate	ed solar sto	rage, (57)	m = (56)m	x [(50) – (H11)] ÷ (5	0), else (5	7)m = (56)	m where (H11) is fro	m Append	ix H	
(57)m=	0	0	0	0	0	0	0	0	0	0	0		(57)
Primary cir	cuit loss (a	nnual) fro	om Table	e 3	-	-	-	_			0		(58)
-	cuit loss ca	•			59)m = ((58) ÷ 36	65 × (41)	m					
(modifie	d by factor t	from Tab	le H5 if t	here is s	solar wat	ter heatii	ng and a	cylinde	r thermo	stat)			
(59)m=	0	0	0	0	0	0	0	0	0	0	0		(59)
Combi loss	calculated	for each	month ((61)m =	(60) ÷ 36	65 × (41)m						
(61)m= 35	81 32.31	35.72	34.5	35.61	34.41	35.53	35.58	34.46	35.67	34.59	35.79		(61)
Total heat	required for	r water he	eating ca	alculated	l for eac	h month	(62)m =	0.85 × ((45)m +	(46)m +	(57)m +	(59)m + (61)m	
(62)m= 182	160.51	168.01	149.84	146.28	129.91	124.02	137.13	137.23	155.43	165.32	177.75		(62)
Solar DHW ir	put calculated	l using App	endix G oı	Appendix	H (negati	ve quantity	y) (enter '0	' if no sola	r contribut	ion to wate	er heating)		
(add additi	onal lines if	FGHRS	and/or \	WWHRS	applies	, see Ap	pendix (3)	-				
(63)m=	0	0	0	0	0	0	0	0	0	0	0		(63)
Output from	n water hea	ater											
(64)m= 182	160.51	168.01	149.84	146.28	129.91	124.02	137.13	137.23	155.43	165.32	177.75		_
	-		-	-	-	-	Outp	out from wa	ater heate	r (annual)	l12	1833.85	(64)
Heat gains	from water	heating,	kWh/m	onth 0.2	5 ′ [0.85	× (45)m	+ (61)m	n] + 0.8 x	((46)m	+ (57)m	+ (59)m]	
(65)m= 57	69 50.71	52.92	46.98	45.7	40.36	38.31	42.66	42.78	48.74	52.11	56.15		(65)
ا ماد داد	57\m in ool	1 . 42				-	-		-	-	-		
include (3 <i>1)</i> 111 111 Cai	culation (of (65)m	only if c	ylinder i	s in the	dwelling	or hot w	ater is fr	om com	munity h	eating	
	al gains (se		. ,		ylinder i	s in the o	dwelling	or hot w	ater is fr	om com	munity h	eating	
5. Interna	al gains (se	e Table 5	and 5a		ylinder i	s in the o	dwelling	or hot w	ater is fr	om com	munity h	eating	
5. Interna		e Table 5	and 5a		ylinder i	s in the o	dwelling	or hot w	ater is fr	Nov	munity h	eating	
5. Interna	al gains (se gains (Table an Feb	e Table 5	and 5a):		ı				ı		eating	(66)
5. International Metabolic Jacob Jac	gains (Se gains (Table an Feb 1.62 140.62	e Table 5 e 5), Wat Mar 140.62	and 5a ts Apr 140.62	May	Jun 140.62	Jul 140.62	Aug 140.62	Sep 140.62	Oct	Nov	Dec	eating	(66)
5. International Metabolic July (66)m= 140 Lighting ga	al gains (se gains (Table an Feb	e Table 5 e 5), Wat Mar 140.62 ated in Ap	ts Apr 140.62 ppendix	May 140.62 L, equat	Jun 140.62 ion L9 o	Jul 140.62 r L9a), a	Aug 140.62 Iso see	Sep 140.62 Table 5	Oct	Nov	Dec	eating	(66) (67)
5. International Metabolic (66)m= 140 Lighting gate (67)m= 46	gains (Table an Feb 140.62 140.62 140.96	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31	ts Apr 140.62 ppendix 25.22	May 140.62 L, equati	Jun 140.62 ion L9 o	Jul 140.62 r L9a), a 17.2	Aug 140.62 Iso see 22.35	Sep 140.62 Table 5	Oct 140.62 38.09	Nov 140.62	Dec 140.62	eating	, ,
5. International Metabolic July (66)m= 140 Lighting ga	gains (Table gains (Table an Feb 1.62 140.62 tins (calcula 11 40.96 gains (calcula	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31	ts Apr 140.62 ppendix 25.22	May 140.62 L, equati	Jun 140.62 ion L9 o	Jul 140.62 r L9a), a 17.2	Aug 140.62 Iso see	Sep 140.62 Table 5	Oct 140.62 38.09	Nov 140.62	Dec 140.62	eating	, ,
Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30	gains (segains (Table an Feb 1.62 140.62 sins (calcula 11 40.96 sigains (calcula 3.8 312	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93	s and 5a ts Apr 140.62 ppendix 25.22 Appendix 286.74	May 140.62 L, equati 18.85 dix L, eq 265.04	Jun 140.62 ion L9 o 15.91 uation L 244.64	Jul 140.62 r L9a), a 17.2 13 or L1 231.02	Aug 140.62 Iso see 22.35 3a), also 227.81	Sep 140.62 Table 5 30 see Tal 235.89	Oct 140.62 38.09 ble 5 253.08	Nov 140.62 44.46	Dec 140.62	eating	(67)
5. International Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga	gains (Table an Feb 1.62 140.62 111 40.96 gains (calcula 3.8 312 ains (calcula 11)	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in A	s and 5a ts Apr 140.62 ppendix 25.22 Appendix 286.74	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati	Jun 140.62 ion L9 of 15.91 uation L 244.64	Jul 140.62 r L9a), a 17.2 13 or L1 231.02	Aug 140.62 Iso see 22.35 3a), also 227.81), also se	Sep 140.62 Table 5 30 see Tal 235.89 ee Table	Oct 140.62 38.09 ble 5 253.08	Nov 140.62 44.46 274.78	Dec 140.62 47.39 295.17	eating	(67)
Metabolic James (66)m= 140 Lighting gas (67)m= 46 Appliances (68)m= 30 Cooking gas (69)m= 51	gains (Table an Feb 1.62 140.62 140.96 gains (calcula 3.8 312 ains (calcula 41 51.41	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in A 51.41	ts	May 140.62 L, equati 18.85 dix L, eq 265.04	Jun 140.62 ion L9 o 15.91 uation L 244.64	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a	Aug 140.62 Iso see 22.35 3a), also 227.81	Sep 140.62 Table 5 30 see Tal 235.89	Oct 140.62 38.09 ble 5 253.08	Nov 140.62 44.46	Dec 140.62	eating	(67) (68)
Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga (69)m= 51 Pumps and	gains (Table an Feb 1.62 140.62 111 40.96 gains (calcula 3.8 312 ains (calcula 11)	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in A 51.41	ts	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati	Jun 140.62 ion L9 of 15.91 uation L 244.64	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a	Aug 140.62 Iso see 22.35 3a), also 227.81), also se	Sep 140.62 Table 5 30 see Tal 235.89 ee Table	Oct 140.62 38.09 ble 5 253.08	Nov 140.62 44.46 274.78	Dec 140.62 47.39 295.17	eating	(67) (68)
Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga (69)m= 51 Pumps and (70)m= 3	gains (Table an Feb 1.62 140.62 111 40.96 gains (Calcula 3.8 312 ains (Calcula 41 51.41 d fans gains 3 3	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated ir 303.93 ated in A 51.41 s (Table 5	and 5a ts Apr 140.62 ppendix 25.22 Appendix 286.74 ppendix 51.41	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati	Jun 140.62 ion L9 of 15.91 uation L 244.64 tion L15 51.41	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a 51.41	Aug 140.62 Iso see 22.35 3a), also 227.81), also se 51.41	Sep 140.62 Table 5 30 see Tal 235.89 ee Table 51.41	Oct 140.62 38.09 ble 5 253.08 5 51.41	Nov 140.62 44.46 274.78	Dec 140.62 47.39 295.17	eating	(67) (68) (69)
Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga (69)m= 51 Pumps and (70)m= 3	gains (Table an Feb 1.62 140.62 140.96 140.96 151.41 151.4	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated ir 303.93 ated in A 51.41 s (Table 5	and 5a ts Apr 140.62 ppendix 25.22 Appendix 286.74 ppendix 51.41	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati	Jun 140.62 ion L9 of 15.91 uation L 244.64 tion L15 51.41	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a 51.41	Aug 140.62 Iso see 22.35 3a), also 227.81), also se 51.41	Sep 140.62 Table 5 30 see Tal 235.89 ee Table 51.41	Oct 140.62 38.09 ble 5 253.08 5 51.41	Nov 140.62 44.46 274.78	Dec 140.62 47.39 295.17	eating	(67) (68) (69)
5. Internal Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga (69)m= 51 Pumps and (70)m= 30 Losses e.g. (71)m= -93	gains (secondary) gains (Table an Feb 1.62 140.62 11 40.96 a gains (calcula 3.8 312 ains (calcula 41 51.41 d fans gains 3 3 . evaporatio .75 -93.75	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in A 51.41 s (Table 5 3 on (negat	ts Apr 140.62 ppendix 25.22 Appendix 286.74 ppendix 51.41 5a) 3	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati 51.41 3 es) (Tab	Jun 140.62 ion L9 of 15.91 uation L 244.64 tion L15 51.41 3	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a) 51.41	Aug 140.62 Iso see 22.35 3a), also 227.81), also se 51.41	Sep 140.62 Table 5 30 see Tal 235.89 ee Table 51.41	Oct 140.62 38.09 ble 5 253.08 5 51.41	Nov 140.62 44.46 274.78	Dec 140.62 47.39 295.17 51.41	eating	(67) (68) (69) (70)
5. Internal Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga (69)m= 51 Pumps and (70)m= 30 Losses e.g. (71)m= -93	gains (see gains (Table an Feb 1.62 140.62 140.62 140.96 gains (calculated and formal see gains (calculated and formal see gains (calculated fans gains 3 1. evaporation 1.75 -93.75 1. evaporation gains (calculated fans gains gains (calculated fans gains gains gains (calculated fans gains gains gains gains (calculated fans gains gains gains gains (calculated fans gains gains gains gains gains (calculated fans gains ga	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in A 51.41 s (Table 5 3 on (negat	ts Apr 140.62 ppendix 25.22 Appendix 286.74 ppendix 51.41 5a) 3	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati 51.41 3 es) (Tab	Jun 140.62 ion L9 of 15.91 uation L 244.64 tion L15 51.41 3	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a) 51.41	Aug 140.62 Iso see 22.35 3a), also 227.81), also se 51.41	Sep 140.62 Table 5 30 see Tal 235.89 ee Table 51.41	Oct 140.62 38.09 ble 5 253.08 5 51.41	Nov 140.62 44.46 274.78	Dec 140.62 47.39 295.17 51.41	eating	(67) (68) (69) (70)
5. International Metabolic (Ge)m= 140 Lighting gat (G7)m= 46 Appliances (G8)m= 30 Cooking gat (G9)m= 51 Pumps and (70)m= 31 Losses e.g. (71)m= -93 Water hear (72)m= 77	gains (Table an Feb 1.62 140.62 140.62 140.96 140.96 150.3.8 312 151.41	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in Ap 51.41 s (Table 5 3 on (negation of the second of th	ts Apr 140.62 ppendix 25.22 Appendix 286.74 ppendix 51.41 5a) 3 tive valu -93.75	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati 51.41 3 es) (Tab	Jun 140.62 ion L9 of 15.91 uation L 244.64 tion L15 51.41 3 lle 5) -93.75	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a) 51.41	Aug 140.62 Iso see 22.35 3a), also 227.81), also se 51.41 3	Sep 140.62 Table 5 30 see Tal 235.89 ee Table 51.41	Oct 140.62 38.09 ble 5 253.08 5 51.41 3 -93.75	Nov 140.62 44.46 274.78 51.41 3 -93.75	Dec 140.62 47.39 295.17 51.41 3	eating	(67) (68) (69) (70)
5. Internal Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga (69)m= 51 Pumps and (70)m= 30 Losses e.g (71)m= -93 Water head (72)m= 77 Total internal final	gains (Table an Feb 1.62 140.62 140.62 140.96 11 40.96 11 51.41 11 51.41 11 51.41 11 51.41 11 61 fans gains (Calculated and Galerian Galer	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in A 51.41 s (Table 5 3 on (negation of the second of the	and 5a ts Apr 140.62 ppendix 25.22 Appendix 286.74 ppendix 51.41 5a) 3 tive valu -93.75	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati 51.41 3 es) (Tab	Jun 140.62 ion L9 of 15.91 uation L 244.64 tion L15 51.41 3 lle 5) -93.75 56.05 (66)	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a 51.41 3 -93.75 51.49)m + (67)m	Aug 140.62 Iso see 22.35 3a), also 227.81), also se 51.41 3	Sep 140.62 Table 5 30 see Tal 235.89 ee Table 51.41 3 -93.75 59.42 + (69)m + (Oct 140.62 38.09 ble 5 253.08 5 51.41 3 -93.75	Nov 140.62 44.46 274.78 51.41 3 -93.75	Dec 140.62 47.39 295.17 51.41 3 -93.75 75.47	eating	(67) (68) (69) (70)
5. Internal Metabolic (66)m= 140 Lighting ga (67)m= 46 Appliances (68)m= 30 Cooking ga (69)m= 51 Pumps and (70)m= 3 Losses e.g. (71)m= -93 Water hea (72)m= 77 Total internal final	gains (Table an Feb 1.62 140.62 140.62 140.96 140.96 150.3.8 312 151.41	e Table 5 e 5), Wat Mar 140.62 ated in Ap 33.31 culated in 303.93 ated in Ap 51.41 s (Table 5 3 on (negation of the second of th	ts Apr 140.62 ppendix 25.22 Appendix 286.74 ppendix 51.41 5a) 3 tive valu -93.75	May 140.62 L, equati 18.85 dix L, equati 265.04 L, equati 51.41 3 es) (Tab -93.75	Jun 140.62 ion L9 of 15.91 uation L 244.64 tion L15 51.41 3 lle 5) -93.75	Jul 140.62 r L9a), a 17.2 13 or L1 231.02 or L15a) 51.41	Aug 140.62 Iso see 22.35 3a), also 227.81), also se 51.41 3	Sep 140.62 Table 5 30 see Tal 235.89 ee Table 51.41 3 -93.75	Oct 140.62 38.09 ble 5 253.08 5 51.41 3 -93.75 65.51 (70)m + (7	Nov 140.62 44.46 274.78 51.41 3 -93.75 72.38 1)m + (72	Dec 140.62 47.39 295.17 51.41 3	eating	(67) (68) (69) (70) (71) (72)

Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applicable orientation.



Orientation: Access Factor Table 6d	or	Area m²		Flux Table 6a		g_ Table 6b		FF Table 6c		Gains (W)	
Northeast _{0.9x} 0.77	х	8.1	x	11.28	х	0.4	x	0.8	=	20.27	(75)
Northeast _{0.9x} 0.77	х	2.05	х	11.28	х	0.4	х	0.8	=	5.13	(75)
Northeast _{0.9x} 0.77	x	8.1	х	22.97	х	0.4	х	0.8	=	41.25	(75)
Northeast _{0.9x} 0.77	x	2.05	х	22.97	х	0.4	х	0.8	=	10.44	(75)
Northeast _{0.9x} 0.77	х	8.1	х	41.38	х	0.4	х	0.8	=	74.33	(75)
Northeast 0.9x 0.77	X	2.05	х	41.38	х	0.4	х	0.8	=	18.81	(75)
Northeast _{0.9x} 0.77	Х	8.1	х	67.96	х	0.4	х	0.8] =	122.07	(75)
Northeast _{0.9x} 0.77	х	2.05	x	67.96	х	0.4	х	0.8	=	30.89	(75)
Northeast 0.9x 0.77	X	8.1	x	91.35	х	0.4	x	0.8] =	164.08	(75)
Northeast _{0.9x} 0.77	х	2.05	x	91.35	х	0.4	х	0.8	=	41.53	(75)
Northeast _{0.9x} 0.77	X	8.1	x	97.38	х	0.4	x	0.8	=	174.93	(75)
Northeast _{0.9x} 0.77	X	2.05	x	97.38	х	0.4	x	0.8	=	44.27	(75)
Northeast _{0.9x} 0.77	X	8.1	x	91.1	х	0.4	х	0.8	=	163.64	(75)
Northeast _{0.9x} 0.77	X	2.05	x	91.1	х	0.4	x	0.8	=	41.42	(75)
Northeast _{0.9x} 0.77	X	8.1	x	72.63	х	0.4	х	0.8	=	130.46	(75)
Northeast _{0.9x} 0.77	х	2.05	x	72.63	х	0.4	х	0.8	=	33.02	(75)
Northeast _{0.9x} 0.77	х	8.1	x	50.42	х	0.4	x	0.8	=	90.57	(75)
Northeast _{0.9x} 0.77	х	2.05	x	50.42	х	0.4	х	0.8	=	22.92	(75)
Northeast _{0.9x} 0.77	х	8.1	х	28.07	х	0.4	х	0.8	=	50.42	(75)
Northeast _{0.9x} 0.77	X	2.05	х	28.07	х	0.4	х	0.8] =	12.76	(75)
Northeast _{0.9x} 0.77	X	8.1	х	14.2	х	0.4	х	0.8] =	25.5	(75)
Northeast _{0.9x} 0.77	х	2.05	x	14.2	х	0.4	х	0.8	=	6.45	(75)
Northeast _{0.9x} 0.77	х	8.1	x	9.21	х	0.4	x	0.8	=	16.55	(75)
Northeast _{0.9x} 0.77	X	2.05	x	9.21	х	0.4	х	0.8	=	4.19	(75)
Southeast _{0.9x} 0.77	х	10.46	x	36.79	х	0.4	х	0.8	=	85.35	(77)
Southeast _{0.9x} 0.77	Х	8.1	х	36.79	х	0.4	х	0.8	=	66.09	(77)
Southeast _{0.9x} 0.77	х	10.46	х	62.67	х	0.4	х	0.8	=	145.38	(77)
Southeast _{0.9x} 0.77	X	8.1	х	62.67	х	0.4	х	0.8	=	112.58	(77)
Southeast _{0.9x} 0.77	X	10.46	х	85.75	Х	0.4	х	0.8	=	198.91	(77)
Southeast _{0.9x} 0.77	Х	8.1	х	85.75	х	0.4	х	0.8	=	154.03	(77)
Southeast _{0.9x} 0.77	X	10.46	X	106.25	Х	0.4	X	0.8	=	246.46	(77)
Southeast 0.9x 0.77	X	8.1	х	106.25	Х	0.4	х	0.8] =	190.86	(77)
Southeast _{0.9x} 0.77	X	10.46	х	119.01	х	0.4	х	0.8	=	276.06	(77)
Southeast _{0.9x} 0.77	X	8.1	х	119.01	х	0.4	х	0.8	=	213.77	(77)
Southeast _{0.9x} 0.77	x	10.46	x	118.15	х	0.4	х	0.8	=	274.06	(77)
Southeast _{0.9x} 0.77	х	8.1	х	118.15	х	0.4	х	0.8	=	212.23	(77)
Southeast _{0.9x} 0.77	X	10.46	x	113.91	х	0.4	х	0.8	=	264.22	(77)
Southeast _{0.9x} 0.77	X	8.1	х	113.91	x	0.4	x	0.8] =	204.61	(77)
Southeast _{0.9x} 0.77	х	10.46	х	104.39	х	0.4	х	0.8	=	242.15	(77)



	_																_
Souther		0.77	X	8.	1	Х	10	04.39	Х		0.4	X	0.8	=	18	7.51	(77)
Souther	ast _{0.9x}	0.77	X	10.4	46	х	9	2.85	Х		0.4	Х	8.0	=	21	5.38	(77)
Souther	ast _{0.9x}	0.77	Х	8.	1	х	9	2.85	Х		0.4	х	0.8	=	16	6.79	(77)
Souther	ast _{0.9x}	0.77	Х	10.4	46	х	6	9.27	х		0.4	Х	0.8	=	16	0.67	(77)
Souther	ast _{0.9x}	0.77	х	8.	1	х	6	9.27	х		0.4	X	0.8	=	12	4.42	(77)
Souther	ast _{0.9x}	0.77	х	10.4	46	х	4	4.07	Х		0.4	Х	0.8	=	102	2.23	(77)
Souther	ast _{0.9x} [0.77	Х	8.	1	x	4	4.07	х		0.4	х	0.8	=	79).16	(77)
Souther	ast _{0.9x}	0.77	Х	10.4	46	x	3	1.49	х		0.4	x [0.8	=	73	3.04	(77)
Souther	ast _{0.9x}	0.77	Х	8.	1	х	3	31.49	х		0.4	x [0.8	=	56	5.56	(77)
			_						_								_
Solar g	ains in	watts, ca	alculated	for eacl	n month				(83)m	ı = Sı	um(74)m .	(82)m			_		
(83)m=	176.83	309.65	446.08	590.28	695.44)5.49	673.89	593	.13	495.66	348.27	213.34	150.34			(83)
Total g	jains – i	nternal a	nd solar	(84)m =	(73)m -	+ (8	33)m	, watts							_		
(84)m=	710.57	839.34	955.72	1068.75	1142.03	11	23.37	1074.87	100	1.91	922.24	806.23	706.24	669.65	<u>; </u>		(84)
7. Me	an inter	nal temp	perature	(heating	season)											
Temp	erature	during h	eating p	eriods ir	the livir	ng a	area t	from Tab	ole 9	, Th	1 (°C)				2	21	(85)
Utilisa	ation fac	tor for g	ains for I	iving are	ea, h1,m	(se	ee Ta	ble 9a)									_
	Jan	Feb	Mar	Apr	May	Ϊ,	Jun	Jul	Α	ug	Sep	Oct	Nov	Dec	:		
(86)m=	0.92	0.89	0.83	0.74	0.61	0).47	0.36	0.	4	0.58	0.78	0.89	0.93	7		(86)
Mean	interna	l temper	ature in l	iving are	ea T1 (fo	ollo	w ste	ns 3 to 7	in T	able	e 9c)		•		_		
(87)m=	18.96	19.29	19.75	20.25	20.64	_	0.87	20.95	20.		20.77	20.25	19.52	18.9			(87)
	oroturo	durina h	Ll	oriodo in	root of	طيد	ماانمم	from To	l bla () Th	-2 (°C)		1				
(88)m=	19.87	19.87	eating p	19.88	19.88	_	9.88	19.88	19.		19.88	19.88	19.88	19.88	٦		(88)
		<u> </u>							<u> </u>		.0.00	.0.00	1 .0.00	10.00			()
			ains for r			_			r –		0.54	0.74	1 0 07	0.00	¬		(00)
(89)m=	0.91	0.87	0.81	0.7	0.56		0.4	0.27	0.3		0.51	0.74	0.87	0.92			(89)
			ature in t			<u> </u>			i 						_		
(90)m=	18.05	18.37	18.81	19.29	19.63	19	9.81	19.87	19.	86	19.74	19.3	18.61	18.01			(90)
											f	LA = Livi	ng area ÷ (4	4) =	0.	42	(91)
Mean	interna	l temper	ature (fo	r the wh	ole dwe	lling	g) = fl	LA × T1	+ (1	– fL	A) × T2			_			
(92)m=	18.43	18.76	19.2	19.69	20.05	2	0.25	20.32	20.	31	20.17	19.69	18.99	18.38			(92)
Apply	adjustr	nent to the	he mean	internal	temper	_		m Table	4e,	whe	re appro	priate			_		
(93)m=	18.28	18.61	19.05	19.54	19.9	2	20.1	20.17	20.	16	20.02	19.54	18.84	18.23			(93)
			uirement														
			ernal ten or gains ເ			ed	at ste	ep 11 of	Tabl	e 9b	o, so tha	t Ti,m=	(76)m an	d re-ca	lculate		
ille ui	Jan	Feb	Mar	Apr	May		Jun	Jul		ug	Sep	Oct	Nov	Dec	П		
Utilisa		<u>. </u>	ains, hm		iviay		Juli	Jui		ug	оер	Oct	INOV	Dec			
(94)m=	0.89	0.85	0.79	0.69	0.56	0).42	0.3	0.3	33	0.52	0.73	0.85	0.9	7		(94)
` '			. W = (94												_		
(95)m=	633.24	712.56	751.74	736.25	641.63	4	69.2	318.24	331	.59	477.7	587.35	601.78	604.11			(95)
Month	าly aver	age exte	rnal tem	perature	from Ta	able	e 8	1				I	1		_		
(96)m=	4.3	4.9	6.5	8.9	11.7	1	4.6	16.6	16	.4	14.1	10.6	7.1	4.2			(96)
Heat	loss rate	e for mea	an intern	al tempe	erature,	Lm	, W =	=[(39)m :	x [(9	3)m-	– (96)m]			_		
(97)m=	1308.94	1278.94	1166.94	982.17	756.78	50)7.54	329.32	346	.77	546.2	825.85	1083.84	1295.3	9		(97)
'																	



Space heating requ	irement fo	or each n	nonth, k\	Wh/mon	th = 0.02	24 x [(97))m – (95)m] x (4	1)m			
(98)m= 502.72 380.6	308.91	177.06	85.67	0	0	0	0	177.44	347.09	514.31		
· · · · · · · · · · · · · · · · · · ·				-		Tota	l per year	(kWh/year) = Sum(9	8) _{15,912} =	2493.81	(98)
Space heating requ	irement ir	n kWh/m²	²/year							j	33.61	(99)
9a. Energy requirem	ents – Ind	lividual h	eating s	ystems i	ncluding	micro-C	CHP)					
Space heating:												_
Fraction of space h	eat from s	secondar	y/supple	ementary	system						0	(201)
Fraction of space h	eat from n	nain syst	em(s)			(202) = 1 -	- (201) =				1	(202)
Fraction of total heating from main system 1 $(204) = (202) \times [1 - (203)] =$											1	(204)
Efficiency of main s	pace heat	ting syste	em 1								90	(206)
Efficiency of second	lary/suppl	lementar	y heatin	g systen	ո, %						0	(208)
Jan Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	kWh/ye	ar
Space heating requ	irement (calculate	d above)	1			1	•	-		
502.72 380.6	308.91	177.06	85.67	0	0	0	0	177.44	347.09	514.31		
(211) m = {[(98)m x (2)]												(211)
558.58 422.9	343.23	196.74	95.19	0	0	0	0	197.16	385.65	571.46		-
						lota	I (kWh/yea	ar) =Sum(2	211) _{15,1012}	= [2770.9	(211)
Space heating fuel	•		month									
$= \{[(98)\text{m x } (201)] \} x$			l 0	<u> </u>	0	0	n	n	n	0		
(=:0)	(215)m= 0 0 0 0 0 0 0 0 0 0 0 0 0											
Total (kWh/year) =Sum(215) _{15,1012} =									215), 510 12	=	0	(215)
Water heating						Tota	l (kWh/yea	ar) =Sum(2	215) _{15,1012}	=	0	(215)
Water heating Output from water he	eater (calc	culated a	bove)			Tota	l (kWh/yea	ar) =Sum(2	215) _{15,1012}	=	0	(215)
Output from water he 182.39 160.5	168.01	culated a	bove) 146.28	129.91	124.02	Tota 137.13	l (kWh/yea	ar) =Sum(2 155.43	215) _{15,1012}	177.75	0	(215)
Output from water he	168.01	149.84		129.91	124.02			•			86.7	(215)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89	168.01 eater 88.81	149.84		129.91	124.02			•				_
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin	168.01 eater 88.81 g, kWh/m	149.84 88.46 onth	146.28	1		137.13	137.23	155.43	165.32	177.75		(216)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89	168.01 eater 88.81 g, kWh/m	149.84 88.46 onth	146.28	1		137.13	137.23	155.43	165.32	177.75		(216)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin (219)m = (64)m x 1	168.01 eater 88.81 g, kWh/m	149.84 88.46 onth)m	146.28 87.89	86.7	86.7	137.13 86.7 158.17	137.23	155.43 88.43	165.32 88.91	177.75 89.13		(216)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin (219)m = (64)m x 1	168.01 eater 88.81 g, kWh/m	149.84 88.46 onth)m	146.28 87.89	86.7	86.7	137.13 86.7 158.17	137.23 86.7 158.28	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91	89.13 199.43	86.7	(216) (217)
Output from water he 182.39 160.5	1 168.01 eater 88.81 g, kWh/m 00 ÷ (217 6 189.19	88.46 onth)m 169.4	87.89 166.44	86.7	86.7	137.13 86.7 158.17	137.23 86.7 158.28	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91 185.94	89.13 199.43	86.7 2080.58	(216) (217)
Output from water he	1 168.01 eater 88.81 g, kWh/m 00 ÷ (217 6 189.19 sed, main	88.46 onth)m 169.4	87.89 166.44	86.7	86.7	137.13 86.7 158.17	137.23 86.7 158.28	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91 185.94	89.13 199.43	86.7 2080.58 kWh/year	(216) (217)
Output from water he	1 168.01 eater 88.81 g, kWh/m 00 ÷ (217 6 189.19 seed, main	88.46 onth)m 169.4	146.28 87.89 166.44	149.84	86.7	137.13 86.7 158.17	137.23 86.7 158.28	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91 185.94	89.13 199.43	2080.58 kWh/year 2770.9	(216) (217)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin (219)m = (64)m x 1 (219)m= 204.71 180.3 Annual totals Space heating fuel us Water heating fuel us	eater 88.81 g, kWh/m 00 ÷ (217 g 189.19 sed, main	88.46 onth)m 169.4 system l electric	146.28 87.89 166.44	86.7 149.84	86.7	137.13 86.7 158.17 Tota	137.23 86.7 158.28 I = Sum(2	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91 185.94	89.13 199.43	2080.58 kWh/year 2770.9	(216) (217)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin (219)m = (64)m x 1 (219)m= 204.71 180.3 Annual totals Space heating fuel use Electricity for pumps	eater 88.81 g, kWh/m 00 ÷ (217 g 189.19 sed, main sed fans and on - balar	88.46 onth)m 169.4 system l electric	146.28 87.89 166.44	86.7 149.84	86.7	137.13 86.7 158.17 Tota	137.23 86.7 158.28 I = Sum(2	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91 185.94	89.13 199.43	2080.58 kWh/year 2770.9	(216) (217)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin (219)m = (64)m x 1 (219)m= 204.71 180.3 Annual totals Space heating fuel use the second of the sec	1 168.01 eater 88.81 g, kWh/m 00 ÷ (217 6 189.19 sed, main sed fans and on - balar p:	88.46 onth)m 169.4 I electric nced, ext	146.28 87.89 166.44	86.7 149.84	86.7	137.13 86.7 158.17 Tota	137.23 86.7 158.28 I = Sum(2	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91 185.94	177.75 89.13 199.43	2080.58 kWh/year 2770.9	(216) (217) (219) (230a)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin (219)m = (64)m x 1 (219)m= 204.71 180.3 Annual totals Space heating fuel use the second of the sec	eater 88.81 g, kWh/m 00 ÷ (217 a 189.19 sed fans and on - balar p: sisted flue	88.46 onth)m 169.4 Relectric need, ext	146.28 87.89 166.44 1 keep-ho	86.7 149.84	86.7	137.13 86.7 158.17 Tota	137.23 86.7 158.28 I = Sum(2	155.43 88.43 175.77 19a) ₁₁₂ =	165.32 88.91 185.94	177.75 89.13 199.43 48.67	2080.58 kWh/year 2770.9	(216) (217) (219) (230a) (230c)
Output from water he 182.39 160.5 Efficiency of water he (217)m= 89.1 89 Fuel for water heatin (219)m = (64)m x 1 (219)m= 204.71 180.3 Annual totals Space heating fuel use the second of the sec	eater 88.81 g, kWh/m 00 ÷ (217 a 189.19 sed fans and on - balar p: sisted flue	88.46 onth)m 169.4 Relectric need, ext	146.28 87.89 166.44 1 keep-ho	86.7 149.84	86.7	137.13 86.7 158.17 Tota	137.23 86.7 158.28 I = Sum(2	155.43 88.43 175.77 19a) ₁₁₂ = k \	165.32 88.91 185.94	177.75 89.13 199.43 48.67	2080.58 kWh/year 2770.9 2080.58	(216) (217) (219) (230a) (230c) (230e)



10a. Fuel costs - individual heating systems:			
	Fuel kWh/year	Fuel Price (Table 12)	Fuel Cost £/year
Space heating - main system 1	(211) x	3.48 x 0.01 =	96.43 (240)
Space heating - main system 2	(213) x	0 x 0.01 =	0 (241)
Space heating - secondary	(215) x	13.19 × 0.01 =	0 (242)
Water heating cost (other fuel)	(219)	3.48 × 0.01 =	72.4 (247)
Pumps, fans and electric keep-hot	(231)	13.19 × 0.01 =	16.31 (249)
(if off-peak tariff, list each of (230a) to (230g) september for lighting	arately as applicable and app (232)	ly fuel price according to	
Additional standing charges (Table 12)			120 (251)
	one of (233) to (235) x)	13.19 × 0.01 =	0 (252)
Appendix Q items: repeat lines (253) and (254) as	s needed	101.10	,
	7) + (250)(254) =		348.11 (255)
11a. SAP rating - individual heating systems			
Energy cost deflator (Table 12)			0.42 (256)
Energy cost factor (ECF) [(255) x (2	56)] ÷ [(4) + 45.0] =		1.23 (257)
SAP rating (Section 12)			82.89 (258)
12a. CO2 emissions – Individual heating system	s including micro-CHP		
12a. CO2 emissions – Individual heating system	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year
12a. CO2 emissions – Individual heating system Space heating (main system 1)	Energy		
	Energy kWh/year	kg CO2/kWh	kg CO2/year
Space heating (main system 1)	Energy kWh/year	kg CO2/kWh 0.216 =	kg CO2/year 598.51 (261)
Space heating (main system 1) Space heating (secondary)	Energy kWh/year (211) x (215) x	kg CO2/kWh 0.216 = 0.519 =	kg CO2/year 598.51 (261) 0 (263)
Space heating (main system 1) Space heating (secondary) Water heating	Energy kWh/year (211) x (215) x (219) x	kg CO2/kWh 0.216 = 0.519 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264)
Space heating (main system 1) Space heating (secondary) Water heating Space and water heating	Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (264) =	kg CO2/kWh 0.216 = 0.519 = 0.216 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264) 1047.92 (265)
Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Electricity for pumps, fans and electric keep-hot	Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (264) = (231) x	kg CO2/kWh 0.216 = 0.519 = 0.519 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264) 1047.92 (265) 64.18 (267)
Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Electricity for pumps, fans and electric keep-hot Electricity for lighting Energy saving/generation technologies	Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (264) = (231) x (232) x	kg CO2/kWh 0.216 = 0.519 = 0.519 = 0.519 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264) 1047.92 (265) 64.18 (267) 169.06 (268)
Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Electricity for pumps, fans and electric keep-hot Electricity for lighting Energy saving/generation technologies Item 1	Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (264) = (231) x (232) x	kg CO2/kWh 0.216 = 0.519 = 0.519 = 0.519 = 0.519 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264) 1047.92 (265) 64.18 (267) 169.06 (268) -386.8 (269)
Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Electricity for pumps, fans and electric keep-hot Electricity for lighting Energy saving/generation technologies Item 1 Total CO2, kg/year	Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (264) = (231) x (232) x	kg CO2/kWh 0.216 = 0.519 = 0.519 = 0.519 = 0.519 = 0.519 = 0.519 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264) 1047.92 (265) 64.18 (267) 169.06 (268) -386.8 (269) 894.36 (272)
Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Electricity for pumps, fans and electric keep-hot Electricity for lighting Energy saving/generation technologies Item 1 Total CO2, kg/year CO2 emissions per m²	Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (264) = (231) x (232) x	kg CO2/kWh 0.216 = 0.519 = 0.519 = 0.519 = 0.519 = 0.519 = 0.519 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264) 1047.92 (265) 64.18 (267) 169.06 (268) -386.8 (269) 894.36 (272) 12.05 (273)
Space heating (main system 1) Space heating (secondary) Water heating Space and water heating Electricity for pumps, fans and electric keep-hot Electricity for lighting Energy saving/generation technologies Item 1 Total CO2, kg/year CO2 emissions per m² El rating (section 14)	Energy kWh/year (211) x (215) x (219) x (261) + (262) + (263) + (264) = (231) x (232) x	kg CO2/kWh 0.216 = 0.519 = 0.519 = 0.519 = 0.519 = 0.519 = 0.519 =	kg CO2/year 598.51 (261) 0 (263) 449.41 (264) 1047.92 (265) 64.18 (267) 169.06 (268) -386.8 (269) 894.36 (272) 12.05 (273)



Space heating (secondary)	(215) x	3.07	=	0	(263)
Energy for water heating	(219) x	1.22	=	2538.31	(264)
Space and water heating	(261) + (262) + (263) + (264) =			5918.8	(265)
Electricity for pumps, fans and electric keep-hot	(231) x	3.07	=	379.65	(267)
Electricity for lighting	(232) x	0	=	1000.03	(268)
Energy saving/generation technologies					_
Item 1		3.07	=	-2288.02	(269)
'Total Primary Energy	sum	of (265)(271) =		5010.46	(272)
Primary energy kWh/m²/year	(272) ÷ (4) =		67.53	(273)

SAP 2012 Overheating Assessment



Calculated by Stroma FSAP 2012 program, produced and printed on 25 March 2019

Property Details: 01-19-73120 B-2-07 PL1

Dwelling type:FlatLocated in:EnglandRegion:Thames valley

Cross ventilation possible: No Number of storeys: 1

Front of dwelling faces: South West

Overshading: Average or unknown

Overhangs: None

Thermal mass parameter: Calculated 105.53

Night ventilation: False

Blinds, curtains, shutters:

Ventilation rate during hot weather (ach): 4 (Windows fully open)

1

Overheating Details:

Summer ventilation heat loss coefficient: 250.74 (P1)

Transmission heat loss coefficient: 61

Summer heat loss coefficient: 311.73 (P2)

Overhangs:

Orientation:	Ratio:	Z_overnangs
North East (Rear Elev)	0	1
South East (Splayed Rea	anOElev)	1
South East (Side Elev)	0	1

Solar shading:

North East (Side Elev)

Orientation:	Z blinds:	Solar access:	Overhangs:	Z summer:	
North East (Rear Elev)	1	0.9	1	0.9	(P8)
South East (Splayed Re	ar1Elev)	0.9	1	0.9	(P8)
South East (Side Elev)	1	0.9	1	0.9	(P8)
North East (Side Elev)	1	0.9	1	0.9	(P8)

Solar gains:

Orientation	Area	Flux	g_	FF	Shading	Gains
North East (Rear Elev) 0.9 x	8.1	98.85	0.4	0.8	0.9	207.53
South East (Splayed RearOES)ew)	10.46	119.92	0.4	0.8	0.9	325.14
South East (Side Elev) 0.9 x	8.1	119.92	0.4	0.8	0.9	251.78
North East (Side Elev) 0.9 x	2.05	98.85	0.4	0.8	0.9	52.52
					Total	836.97 (P3/P4)

Internal gains:

	June	July	August
Internal gains	414.89	397.98	405.78
Total summer gains	1301.24	1234.94	1156.72 (P5)
Summer gain/loss ratio	4.17	3.96	3.71 (P6)
Mean summer external temperature (Thames valley)	16	17.9	17.8
Thermal mass temperature increment	1.26	1.26	1.26
Threshold temperature	21.44	23.12	22.77 (P7)
Likelihood of high internal temperature	Slight	Medium	Medium

SAP 2012 Overheating Assessment



Assessment of likelihood of high internal temperature: Medium